

4/02/07

Upper Great Plains Customer Service Region  
Transmission and Ancillary Services Rates  
For the Integrated System

Type of Service	Rate	Effective
Transmission Service: (Rates expire 04/30/08)		
Integrated System Network Transmission Rate Load Ratio Share of Annual Revenue Requirement	\$134,878,205	05/01/07
Integrated System Firm Point-to-Point Rate	\$2.78/kW-Mo	05/01/07
Integrated System Non-Firm Point-to-Point Rate	3.81 m/kWh	05/01/07
Ancillary Service: (Rates expire 04/30/08)		
Regulation and Frequency Response Service	\$0.06/kW-Mo	05/01/07
Energy Imbalance Service	reserve right to penalize	05/01/07
Operating Reserve – Spinning Reserve Service	\$0.14/kW-Mo	05/01/07
Operating Reserve – Supplemental Reserve Service	\$0.14/kW-Mo	05/01/07
Scheduling, System Control and Dispatch Service	\$57.20/Schedule/Day	05/01/07
Reactive Supply and Voltage Control	\$0.08/kW-Mo	05/01/07

The System Losses are 4.00%.

Calculation of rates for other periods are defined below and results are expressed in 3 significant digits:

Yearly: Monthly rate\*12 months/year  
Weekly: Yearly rate/52 weeks/year  
Daily: Weekly rate/7days/week